Submitted via E-Mail 09/27/2023 2779 Lantern Ln

# PHOTOVOLTAIC GROUND MOUNT SYSTEM

27 MODULES - SYSTEM SIZE STC (10.800 kW DC / 7.830 kW AC) 2779 LANTERN LANE, EAGLEVILLE, PA 19403, USA (40.1245256, -75.4353914)

## SYSTEM SUMMARY STC (10.800 kW DC / 7.830 kW AC)

STC DC: (27) 400W = 10.800 kW

STC AC: (27) 290W = 7.830 kW

• (27) HANWHA Q PEAK DUO BLK ML-G10 A PLUS 400W MODULES

- (27) ENPHASE IQ8PLUS-72-2-US (240V) MICROINVERTERS
- 3x BRANCHES OF 9 CONNECTED IN PARALLEL

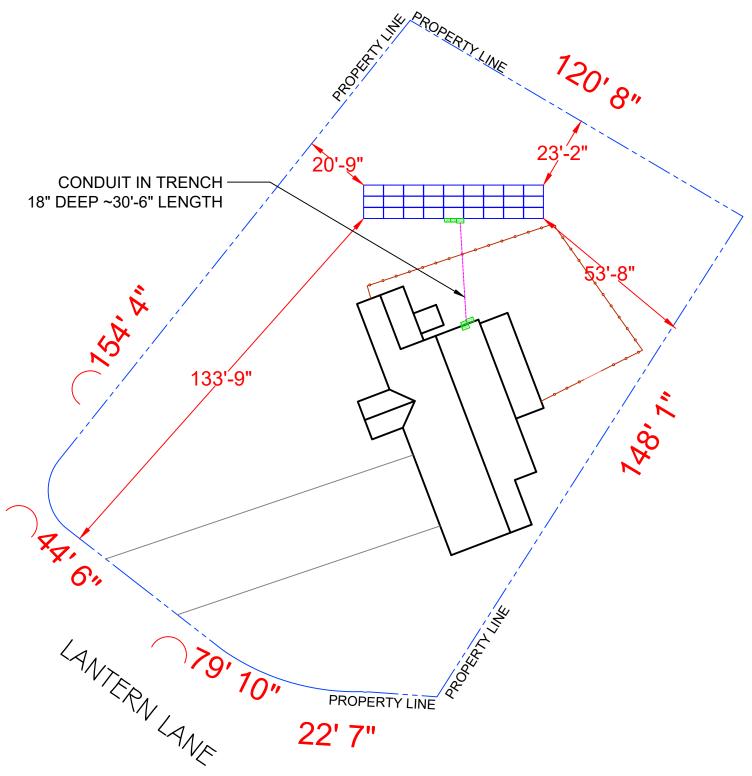
### **GOVERNING CODES**

ALL WORK SHALL CONFIRM TO THE FOLLOWING CODES

- 2018 INTERNATIONAL BUILDING CODE
- 2018 INTERNATIONAL FIRE CODE
- 3. 2018 INTERNATIONAL FIRE CODE
  4. 2017 NATIONAL ELECTRIC CODE

## **GENERAL NOTES**

- ALL PANELS, SWITCHES, ETC. SHALL HAVE SUFFICIENT GUTTER SPACE AND LUGS IN COMPLIANCE WITH UL REQUIREMENTS TO ACCOMMODATE CONDUCTORS SHOWN.
- THIS SYSTEM WILL NOT BE INTERCONNECTED UNTIL APPROVAL FROM THE LOCAL JURISDICTION AND UTILITY IS OBTAINED.
- ALL EXTERIOR ELECTRICAL DEVICES AND EQUIPMENT INCLUDING THOSE THAT ARE EXPOSED TO OUTSIDE ENVIRONMENT SHALL BE WEATHERPROOF AND SHALL BE LISTED BY 'UL' FOR THE TYPE OF APPLICATION AND 'UL' LABEL SHALL APPEAR ON ALL ELECTRICAL
- WIRING METHOD SHALL BE EMT ABOVE GROUND MOUNTED IN
   CONCEALED SPACES (UNLESS APPROVED OTHERWISE) AND SCHEDULE-40 PVC FOR BELOW GROUND INSTALLATIONS UNLESS NOTED OTHERWISE.
- AN OSHA APPROVED LADDER PROVIDING ACCESS TO ALL PORTIONS OF THE ARRAY SHALL BE SECURED IN PRIOR TO REQUESTING INSPECTION
- IT IS THE CONTRACTOR'S RESPONSIBILITY TO INSTALL A SUPPLEMENTAL GROUNDING ELECTRODE CONDUCTOR IF NECESSARY.





PV-1 **COVER PAGE GROUNG MOUNT PLAN** PV-2 WITH MODULES PV-3 **RACKING DETAIL** ATTACHMENT DETAIL PV-3.1

PV-4 SINGLE LINE DIAGRAM PV-5 WIRING CALCULATION

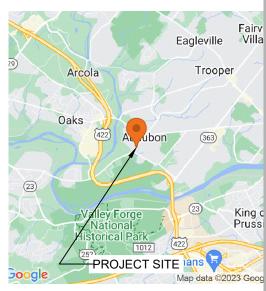
PV-6 **PLACARDS** 

PV-7+ **EQUIPMENT SPECIFICATION** 

AHJ: LOWER PROVIDENCE UTILITY: PECO ENERGY CO



# **HOUSE PHOTO**



## VICINITY MAP **SCALE: NTS**



ADDRESS: 314 S HENDERSON RD SUITE G #350, KING OF PRUSSIA, PA 19406, USA PHONE: W# 610.456.7069

M# 610.213.6154 CONTRACTOR LICENSE #: PA 109801 AND

EMAIL ID #: ddavis@superiorsolardesign.com

**REVISIONS** DESCRIPTION DATE REV

**SIGNATURE & SEAL** 

**HOMEOWNER INFO** 

PA 19403, USA LANTERN AURE EAGLEVILLE,

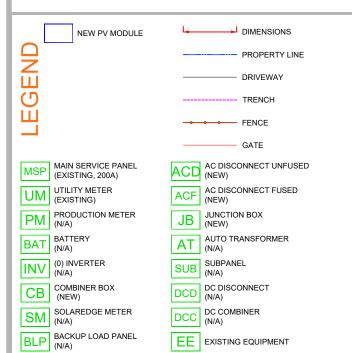
APN: 430006835007 EMAIL: laure.rittie@gmail.com PHONE: 17348833574

**SHEET NAME** 

**COVER PAGE** 

SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER





## MODULE AREA & WEIGHT CALCULATIONS

PANEL TYPES (COUNT, AREA, WEIGHT):
• (27x) HANWHA Q PEAK DUO BLK ML-G10 A PLUS 400W (74.0" x 41.1", 48.5 LB)

MICRO-INVERTER TYPES (COUNT, WEIGHT):
• (27x) ENPHASE IQ8PLUS-72-2-US (240V) (2.38 LB)

MOUNTING SYSTEM WEIGHT/MODULE: 1.5 LB

	MOUNTING SYSTEM WEIGHT/MODULE: 1.5 LB							
	NEW PANELS:  TOTAL AREA: (27) 74  TOTAL WEIGHT: (27)  DISTRIBUTED LOAD:	48.5 + (2	27) 2.4 + (27) 1.5 = 1414 LB					
		BII	L OF MATERIALS					
	EQUIPMENT	QTY	DESCRIPTION					
	SOLAR PV MODULES	27	HANWHA Q PEAK DUO BLK ML-G10 A PLUS 400W					
	MICRO INVERTERS	27	ENPHASE IQ8PLUS-72-2-US (240V)					
ı	JUNCTION BOX (AC)	1	JUNCTION BOX 600V, NEMA 3R UL LISTED					
	LOAD CENTER (AC)	1	ENPHASE IQ COMBINER 4(X-IQ-AM1-240-4)					
ı	AC DISCONNECT	1	PV VISIBLE LOCKABLE LABELED DISCONNECT (60A UNFUSED 1PH 240VAC)					
l	AC DISCONNECT	1	PV VISIBLE LOCKABLE LABELED DISCONNECT (60A FUSED WITH (2) 50A FUSES 1PH 240VAC)					
	XR-100-132A	27	XR100, RAIL 132" CLEAR					
	UFO-CL-01-A1	108	UNIVERSAL MODULE CLAMP, CLEAR					
	UFO-STP-30MM-M1	54	STOPPER SLEEVE,30MM, MILL					
	XR-LUG-03-A1	1	GROUNDING LUG					

SGA TOP CAP AT 3"

GROUND MOUNT BONDED RAIL CONNECTOR - 3

— // — DIMENSIONS

ACD AC DISCONNECT UNFUSED (NEW)

ACF AC DISCONNECT FUSED (NEW)

AT AUTO TRANSFORMER (N/A)

EE EXISTING EQUIPMENT

JB JUNCTION BOX (NEW)

DCD DC DISCONNECT (N/A)

DCC DC COMBINER (N/A)

SUBPANEL (N/A)

TRENCH

GROUND MOUNT DESCRIPTION								
ARRAY	ARRAY TILT	AZIMUTH						
#1	30°	180°						

## DESIGN CRITERIA • EXPOSURE CATEGORY = C

70-0300-SGA

- WIND SPEED = 120 MPHSNOW LOAD = 30 PSF

PV MODULE

■ MICRO-INVERTER

MAIN SERVICE PANEL

MSP MAIN SERVICE . . . (EXISTING, 200A)

UM UTILITY METER (EXISTING)

BAT BATTERY (N/A)

INV (0) INVERTER (N/A)

CB COMBINER BOX (NEW)

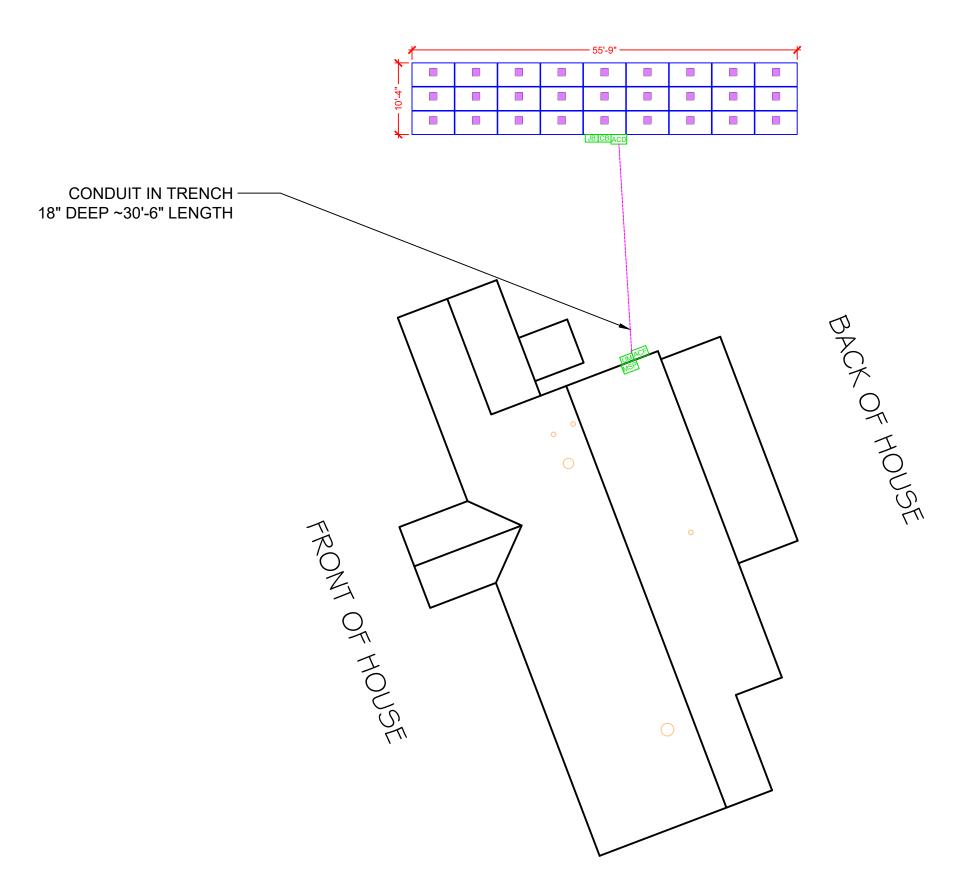
SM SOLAREDGE METER (N/A)

BLP BACKUP LOAD PANEL (N/A)

PM PRODUCTION METER (N/A)

LEGEN







CONTRACTOR: SUPERIOR SOLAR DESIGN

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PHONE: W# 610.456.7069
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CONTRACTOR LICENSE #: PA 109801 AND
NJ13YHO8849800
EMAIL ID #: ddavis@superiorsolardesign.com

	DEVISIONS	

REVIS	SIONS	
DESCRIPTION	DATE	REV

**SIGNATURE & SEAL** 

**HOMEOWNER INFO** 

PA 19403, USA RITTIE LANTERN **AURE** 

APN: 430006835007 EMAIL: laure.rittie@gmail.com PHONE: 17348833574

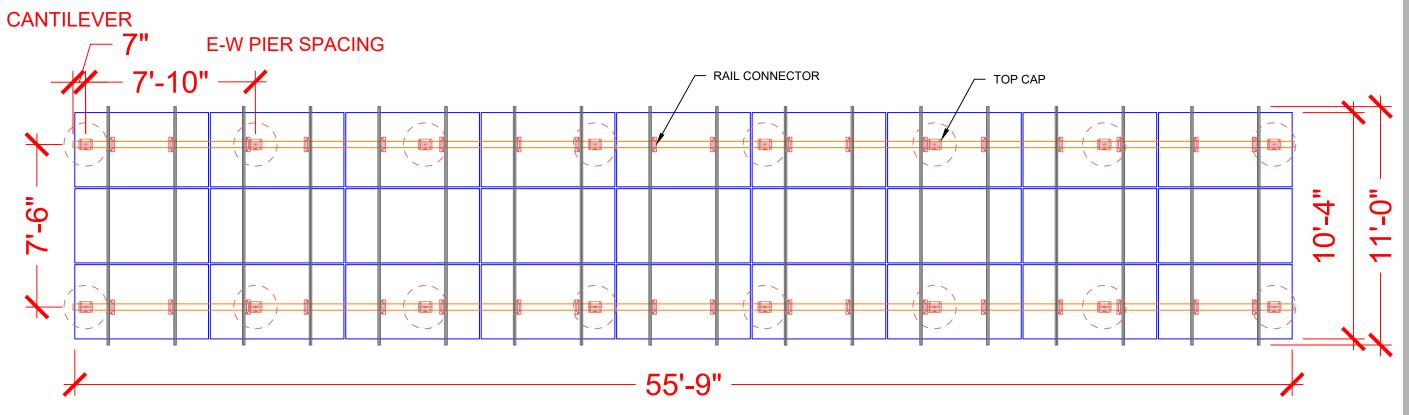
GROUND **MOUNT PLAN** WITH MODULES

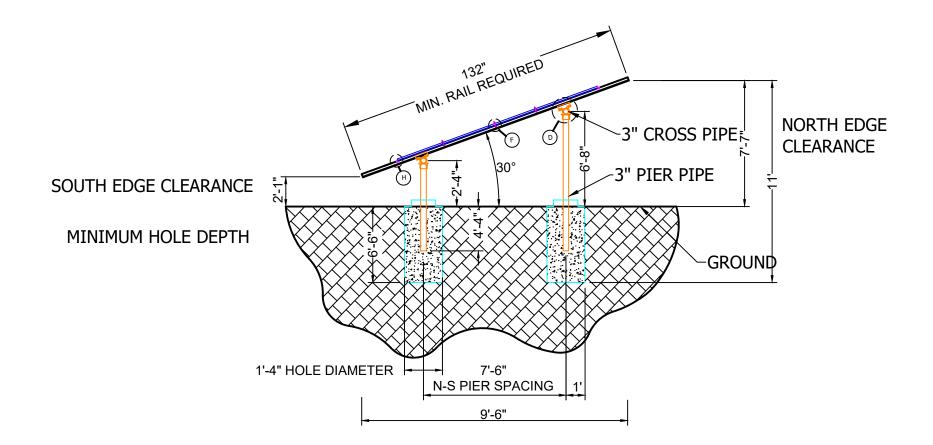
> SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER

PV-2

GROUND MOUNT PLAN WITH MODULES LANTERN LANE **SCALE**: 1/14"=1'-0"





**RACKIING DETAIL** 

**SCALE: NTS** 



LLC
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DESCRIPTION	DATE	REV

**SIGNATURE & SEAL** 

**HOMEOWNER INFO** 

2779 LANTERN LANE, EAGLEVILLE, PA 19403, USA LAURE RITTIE

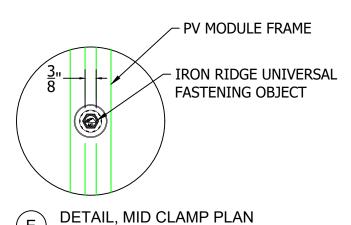
APN: 430006835007 EMAIL: laure.rittie@gmail.com PHONE: 17348833574

SHEET NAME

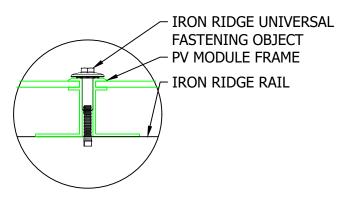
**RACKING** DETAIL

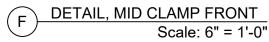
SHEET SIZE ANSI B 11" X 17"

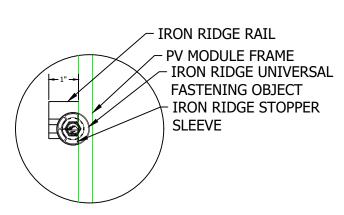
SHEET NUMBER

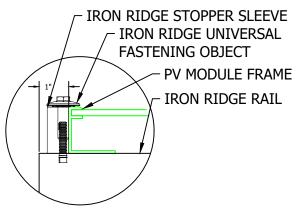


Scale: 6" = 1'-0"



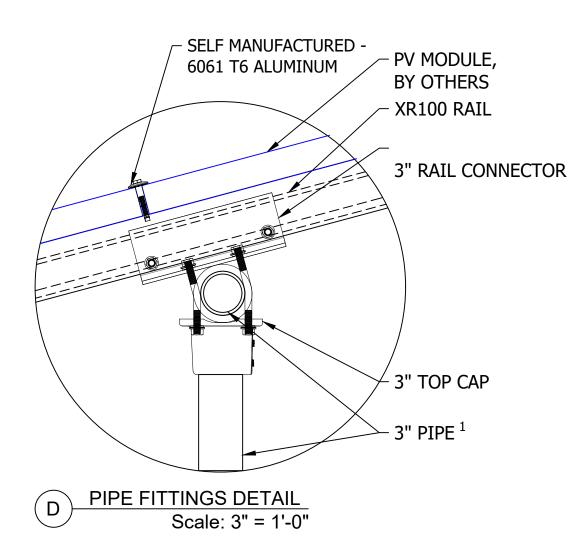














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#350, KING OF PRUSSIA, PA 19406, USA PHONE: W# 610.456.7069 M# 610.213.6154 CONTRACTOR LICENSE #: PA 109801 AND NJ13YHO8849900 EMAIL ID #: ddavis@superiorsolardesign.com

REVISIONS								
DESCRIPTION	DATE	REV						

**SIGNATURE & SEAL** 

**HOMEOWNER INFO** 

2779 LANTERN LANE, EAGLEVILLE, PA 19403, USA RITTIE LAURE

EMAIL: laure.rittie@gmail.com PHONE: 17348833574

SHEET NAME

**ATTACHMENT DETAIL** 

SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER

PV-3.1

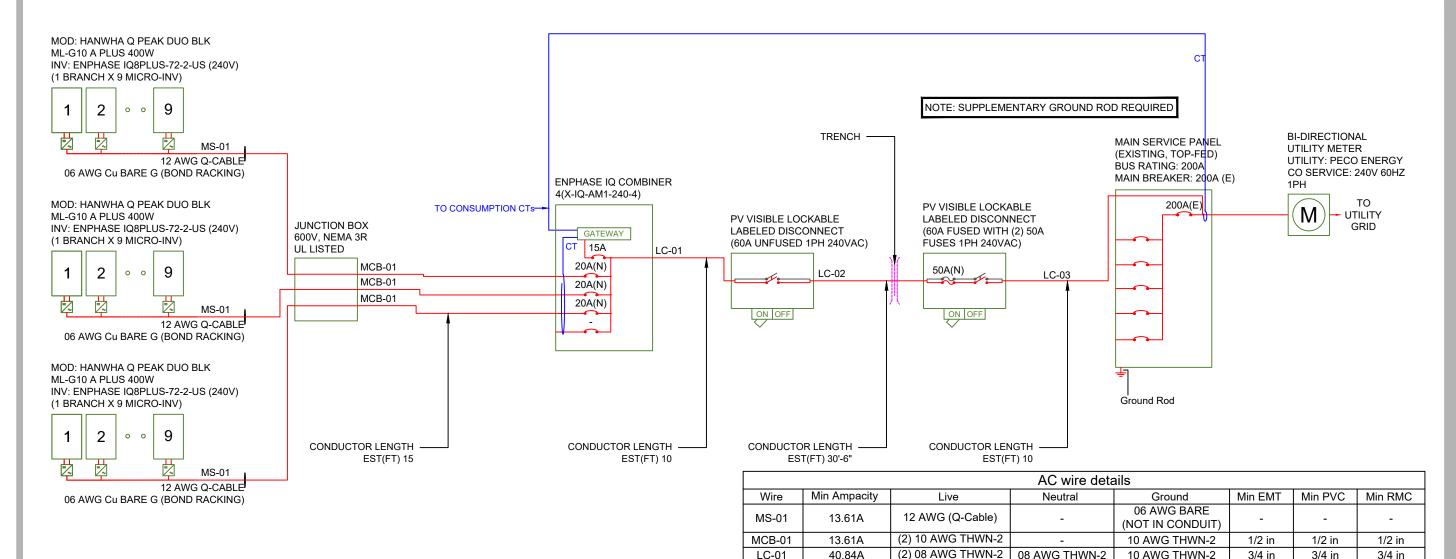
# **ATTACHMENT DETAIL**

**SCALE: NTS** 

## SYSTEM SUMMARY STC (10.800 kW DC / 7.830 kW AC)

STC DC: (27) 400W = 10.800 kW STC AC: (27) 290W = 7.830 kW

- (27) HANWHA Q PEAK DUO BLK ML-G10 A PLUS 400W MODULES
- (27) ENPHASE IQ8PLUS-72-2-US (240V) MICROINVERTERS
- 3x BRANCHES OF 9 CONNECTED IN PARALLEL



LC-02

LC-03

40.84A

40.84A

## **ELECTRICAL NOTES**

- 1) ALL GROUNDING TO COMPLY WITH NEC 690.47.
- ROOFTOP CONDUIT SHALL BE LOCATED MIN. 7/8" ABOVE ROOF SURFACE
- ALL TERMINALS SHALL BE MIN. 75°C RATED.
- IQ GATEWAY BREAKER DETERMINED AT FACTORY BY MANUFACTURER (10A or 15A)
- FOR IQ GATEWAY: USE SINGLE CT FOR PV PRODUCTION (L1 FROM ALL PV BRANCH CIRCUITS). USE DOUBLE CTs FOR CONSUMPTION (L1 AND L2 FEEDING MSP MAIN BREAKER, SERVICE SIDE).
- AC DISCONNECT LOCATED WITHIN 10' OR LESS FROM UTILITY METER
- ALL ENPHASE Q-CABLE RUNS WILL TERMINATE AT OR WITHIN 1' OF A ROOFTOP J-BOX.

## **ELECTRICAL SINGLE LINE DIAGRAM**

**SCALE: NTS** 



(2) 08 AWG THWN-2 | 08 AWG THWN-2

(2) 06 AWG THWN-2 | 06 AWG THWN-2

INTERCONNECTION 120% RULE NOT APPLICABLE

LINE-SIDE TAP DOES NOT AFFECT MAIN PANEL

## EXTREME CASE MODULE OUTPUT (Hanwha Q Peak Duo BLK ML-G10 A Plus 400W)

3/4 in

3/4 in

3/4 in

3/4 in

3/4 in

3/4 in

10 AWG THWN-2

10 AWG THWN-2

 $Isc(25^{\circ}C) = 11.14A$ ,  $Tisc = 0.040A/^{\circ}C$  $Isc(T) = Isc(25^{\circ}C) + [Tisc x (T-25^{\circ}C)]$  $Isc(-15^{\circ}C) = 9.54A, Isc(32^{\circ}C) = 11.42A$ 

 $Voc(25^{\circ}C) = 45.30V$ ,  $Tvoc = -0.270V/^{\circ}C$  $Voc(T) = Voc(25^{\circ}C) + [Tvoc x (T-25^{\circ}C)]$  $Voc(-15^{\circ}C) = 56.10V, Voc(32^{\circ}C) = 43.41V$ 



CONTRACTOR: SUPERIOR SOLAR DESIGN

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**HOMEOWNER INFO** 

RITTIE ERN AURE EAGLEVILL

APN: 430006835007 EMAIL: laure.rittie@gmail.com PHONE: 17348833574

**SHEET NAME** 

SINGLE LINE DIAGRAM

**ANSI B** 

11" X 17"

## SYSTEM SUMMARY STC (10.800 kW DC / 7.830 kW AC)

STC DC: (27) 400W = 10.800 kW

STC AC: (27) 290W = 7.830 kW

- (27) HANWHA Q PEAK DUO BLK ML-G10 A PLUS 400W MODULES
- (27) ENPHASE IQ8PLUS-72-2-US (240V) MICROINVERTERS
- 3x BRANCHES OF 9 CONNECTED IN PARALLEL

									AC wire details								
WireID	#Modules	Nominal	Backfeed *1.25	Min	Total	Conductor	ccConductors	Expected	Adjusted ampacity (ampacity x temp	Conductor &	EGC size	Conductor	Max	V drop	Min EMT	Min PVC	Min RMC
WifeiD	#iviodules	Voltage	/cond. set	OCPD	Power	sets	/conduit	max temp	derate x conduit fill derate)	neutral size	(Cu)	metal	length		size	size	size
MS-01	9	240 V	13.61 A	20 A	2.6 kW	1	2	32	25 x 0.94 x1.00 = 23.50 A	12 AWG (Q-Cable)	06 AWG BARE (NOT IN CONDUIT)	Cu	50 ft	0.78 %	-	-	-
MCB-01	9	240 V	13.61 A	20 A	2.6 kW	1	2	32	35 x 0.94 x 1.00 = 32.90 A	10 AWG THWN-2	10 AWG THWN-2	Cu	50 ft	0.47 %	1/2 in	1/2 in	1/2 in
LC-01	27	240 V	40.84 A	50 A	7.8 kW	1	2	32	50 x 0.94 x 1.00 = 47.0 A	08 AWG THWN-2	10 AWG THWN-2	Cu	10 ft	0.11 %	3/4 in	3/4 in	3/4 in
LC-02	27	240 V	40.84 A	50 A	7.8 kW	1	2	32	50 x 0.94 x 1.00 = 47.0 A	08 AWG THWN-2	10 AWG THWN-2	Cu	30 ft 6in	0.49 %	3/4 in	3/4 in	3/4 in
LC-03	27	240 V	40.84 A	60 A	7.8 kW	1	2	32	65 x 0.94 x 1.00 = 61.10 A	06 AWG THWN-2	10 AWG THWN-2	Cu	10 ft	0.11 %	3/4 in	3/4 in	3/4 in

INTERCONNECTION 120% RULE (MAIN PANEL)

> INTERCONNECTION 120% RULE NOT APPLICABLE

LINE-SIDE TAP DOES NOT AFFECT MAIN PANEL

EXTREME CASE MODULE OUTPUT (Hanwha Q Peak Duo BLK ML-G10 A Plus 400W)

> $Isc(25^{\circ}C) = 11.14A$ ,  $Tisc = 0.040A/^{\circ}C$  $Isc(T) = Isc(25^{\circ}C) + [Tisc x (T-25^{\circ}C)]$  $Isc(-15^{\circ}C) = 9.54A, Isc(32^{\circ}C) = 11.42A$

 $Voc(25^{\circ}C) = 45.30V$ ,  $Tvoc = -0.270V/^{\circ}C$  $Voc(T) = Voc(25^{\circ}C) + [Tvoc x (T-25^{\circ}C)]$  $Voc(-15^{\circ}C) = 56.10V, Voc(32^{\circ}C) = 43.41V$ 

## **ELECTRICAL NOTES**

- ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600V AND 90°C WET ENVIRONMENT.
- WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C.VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10) PV EQUIPMENT SHALL BE DESIGNED AND INSTALLED IN ACCORDANCE WITH NEC 690.
- 11) EXACT LOCATION OF AUXILIARY GROUNDING TO BE DETERMINED AT TIME OF INSTALL
- 12) EXISTING WIRES MUST BE REPLACED IF SMALLER THAN LISTED MINIMUM SIZES PER NEC 310.15(B)(16).
- 13) IQ GATEWAY BREAKER DETERMINED AT FACTORY BY MANUFACTURER (10A or 15A).
- 14) FOR IQ GATEWAY: USE SINGLE CT FOR PV PRODUCTION (L1 FROM ALL PV BRANCH CIRCUITS). USE DOUBLE CTs FOR CONSUMPTION (L1 AND L2 FEEDING MSP MAIN BREAKER, SERVICE SIDE).
- 15) AC DISCONNECT LOCATED WITHIN 10' OR LESS FROM UTILITY METER
- 16) ALL ENPHASE Q-CABLE RUNS WILL TERMINATE AT OR WITHIN 1' OF A ROOFTOP J-BOX.

## WIRING CALCULATIONS **SCALE: NTS**



CONTRACTOR: SUPERIOR SOLAR DESIGN

ADDRESS: 314 S HENDERSON RD SUITE G #350, KING OF PRUSSIA, PA 19406, USA PHONE: W# 610.456.7069 M# 610.213.6154 CONTRACTOR LICENSE #: PA 109801 AND

EMAIL ID #: ddavis@superiorsolardesign.com

REVISIONS								
DESCRIPTION	DATE	REV						

**SIGNATURE & SEAL** 

**HOMEOWNER INFO** 

PA 19403, USA RITTIE LANTERN AURE EAGLEVILLE,

APN: 430006835007 EMAIL: laure.rittie@gmail.com PHONE: 17348833574

**SHEET NAME** 

WIRING CALCULATIONS

> SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER



**ELECTRICAL SHOCK HAZARD** 

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE **ENERGIZED IN THE OPEN POSITION** 

LABEL LOCATION: INVERTERS, AC DISCONNECTS, AC COMBINER BOXES. AC JUNCTION BOXES CODE REF: NEC 2017 - 690.13(B)



F GROUND FAULT IS INDICATED ALL NORMALLY GROUNDED CONDUCTORS MAY BE JNGROUNDED AND ENERGIZED

LABEL LOCATION: AC DISCONNECTS, AC COMBINER **BOXES. SERVICE PANELS** CODE REF: NEC 2017 - 690.5(C)

## **PV SYSTEM DISCONNECT**

MAXIMUM AC OPERATING CURRENT: 32.67 AMPS NOMINAL OPERATING AC VOLTAGE: 240.0 VAC

LABEL LOCATION: INTERCONNECTION Placard (MSP BACKFEED BREAKER OR TAP BOX IF LINE SIDE TAP), AC DISCONNECTS

CODE REF: NEC 2017 - 690.54

## PHOTOVOLTAIC SYSTEM UTILITY DISCONNECT SWITCH

LABEL LOCATION: AC DISCONNECTS FOR UTILITY ACCESS

CODE REF: UTILITY

## **PHOTOVOLTAIC** SYSTEM METER

LABEL LOCATION: PV PRODUCTION METER CODE REF: NEC 2017 - 690.4(B)



LABEL LOCATION: AC COMBINER BOX CODE REF: NEC 2017 - 690.12(B)



LABEL LOCATION: INTERCONNECTION Placard (MSP BACKFEED BREAKER OR TAP BOX IF LINE SIDE TAP) CODE REF: NEC 2017 - 705.2(4)

## RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

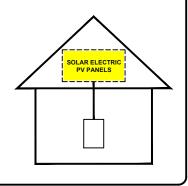
LABEL LOCATION: MSP CODE REF: NEC 2017 - 690.56(C)(3)



LABEL LOCATION: MSP, UTILITY METER (IF SEPARATE) **CODE REF: UTILITY** 

## **SOLAR PV SYSTEM EQUIPPED** WITH RAPID SHUTDOWN

**TURN RAPID SHUTDOWN SWITCH TO THE** "OFF" POSITION TO SHUT **DOWN PV SYSTEM** AND REDUCE SHOCK HAZARD IN THE ARRAY.



LABEL LOCATION: INTERCONNECTION POINT (MSP OR AC DISCONNECT IF LINE SIDE TAP) CODE REF: NEC 2017 - 690.12, NEC 2017 - 690.56(C)

## **WARNING**

A GENERATION SOURCE IS CONNECTED TO THE SUPPLY (UTILITY) SIDE OF THE MAIN SERVICE DISCONNECT. FOLLOW THE PROPER LOCK-OUT/TAG-OUT PROCEDURES TO ENSURE THE PHOTOVOLTAIC SYSTEM UTILITY DISCONNECT SWITCH IS OPENED PRIOR TO PERFORMING WORK ON THIS DEVICE

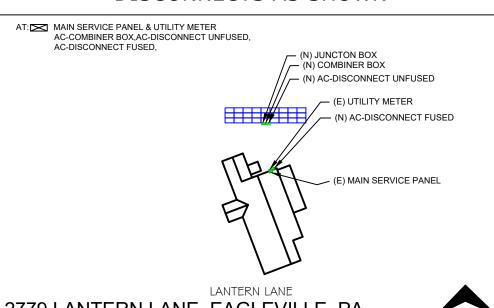
LABEL LOCATION: MSP JUNCTION BOX (FOR LINE SIDE **CODE REF: UTILITY** 

## NOTES AND SPECIFICATIONS

- 1) SIGNS AND LABELS SHALL MEET THE REQUIREMENTS OF NEC 110.21(B), UNLESS SPECIFIC INSTRUCTIONS ARE REQUIRED BY SECTION 690, OR IF REQUESTED BY THE LOCAL AHJ.
- 2) SIGNS AND LABELS SHALL ADEQUATELY WARN OF HAZARDS USING EFFECTIVE WORDS, COLORS AND SYMBOLS.
- 3) LABELS SHALL BE PERMANENTLY AFFIXED TO THE EQUIPMENT OR WIRING METHOD AND SHALL NOT BE HAND WRITTEN.
- 4) LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED.
- SIGNS AND LABELS SHALL COMPLY WITH ANSI Z535.4 - 2011, PRODUCT SAFETY SIGNS AND LABELS, UNLESS OTHERWISE SPECIFIED.
- 6) DO NOT COVER EXISTING MANUFACTURER LABELS.



FROM THE FOLLOWING SOURCES WITH DISCONNECTS AS SHOWN



2779 LANTERN LANE. EAGLEVILLE. PA 19403, USA

LABEL LOCATION: MSP CODE REF: NEC 2017 - 705.10



ADDRESS: 314 S HENDERSON RD SUITE G

PHONE: W# 610.456.7069 M# 610.213.6154 CONTRACTOR LICENSE #: PA 109801 AND

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APN: 430006835007 EMAIL: laure.rittie@gmail.com PHONE: 17348833574

**SHEET NAME** 

**PLACARDS** 

SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER



**INNOVATIVE ALL-WEATHER TECHNOLOGY** Optimal yields, whatever the weather with excellent

low-light and temperature behavior. **ENDURING HIGH PERFORMANCE** 

Long-term yield security with Anti LID Technology, Anti PID Technology<sup>1</sup>, Hot-Spot Protect and Traceable Quality Tra.Q™.



**EXTREME WEATHER RATING** 

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty<sup>2</sup>.

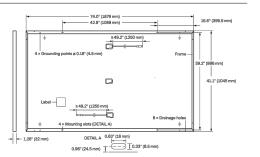
 $^{\rm 1}$  APT test conditions according to IEC/TS 62804-1:2015, method A (–1500 V, 96 h)

<sup>2</sup> See data sheet on rear for further information



### **MECHANICAL SPECIFICATION**

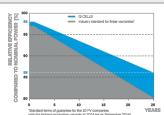
Format	74.0 in $\times$ 41.1 in $\times$ 1.26 in (including frame) (1879 mm $\times$ 1045 mm $\times$ 32 mm)
Weight	48.5 lbs (22.0 kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6 × 22 monocrystalline Q.ANTUM solar half cells
Junction Box	$2.09$ - $3.98$ in $\times$ $1.26$ - $2.36$ in $\times$ $0.59$ - $0.71$ in (53- $101$ mm $\times$ $32$ - $60$ mm $\times$ $15$ - $18$ mm), IP67, with bypess diodes
Cable	4 mm² Solar cable; (+) ≥49.2 in (1250 mm), (-) ≥49.2 in (1250 mm)
Connector	Stäubli MC4; IP68



## **ELECTRICAL CHARACTERISTICS**

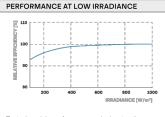
PΟ\	WER CLASS			385	390	395	400	405
MIN	IIMUM PERFORMANCE AT STANDAF	RD TEST CONDITIO	NS, STC1 (PC	OWER TOLERANCE +	5W/-0W)			
	Power at MPP <sup>1</sup>	P <sub>MPP</sub>	[W]	385	390	395	400	405
mnm	Short Circuit Current <sup>1</sup>	I <sub>sc</sub>	[A]	11.04	11.07	11.10	11.14	11.17
	Open Circuit Voltage <sup>1</sup>	Voc	[V]	45.19	45.23	45.27	45.30	45.34
M	Current at MPP	I <sub>MPP</sub>	[A]	10.59	10.65	10.71	10.77	10.83
2	Voltage at MPP	$V_{MPP}$	[V]	36.36	36.62	36.88	37.13	37.39
	Efficiency <sup>1</sup>	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MIN	IIMUM PERFORMANCE AT NORMAL	OPERATING CONE	DITIONS, NIV	OT <sup>2</sup>				
	Power at MPP	P <sub>MPP</sub>	[W]	288.8	292.6	296.3	300.1	303.8
Ę	Short Circuit Current	I <sub>sc</sub>	[A]	8.90	8.92	8.95	8.97	9.00
Minimum	Open Circuit Voltage	V <sub>oc</sub>	[V]	42.62	42.65	42.69	42.72	42.76
ž	Current at MPP	I <sub>MPP</sub>	[A]	8.35	8.41	8.46	8.51	8.57
	Voltage at MPP	V <sub>MPP</sub>	[V]	34.59	34.81	35.03	35.25	35.46
11/10	asurement tolerances Pure +3%: loc: Voc +5	5% at STC+1000\M/mi	25+2°C AM	1 5 according to IEC 60	0004-2 • 2800\M/m2 N	IMOT epoctrum AM 1	5	

#### Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective



Typical module performance under low irradiance conditions in comparison to STC conditions (25 °C, 1000 W/m²)

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of I <sub>sc</sub>	α	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	-0.27
Temperature Coefficient of P <sub>MPP</sub>	γ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)

## DDODEDTIES FOR SYSTEM DESIGN

PROPERTIES FOR SYSTEM DESIGN						
Maximum System Voltage V <sub>SYS</sub>	[V]	1000 (IEC)/1000 (UL)	PV module classification	Class II		
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI/UL 61730	TYPE 2		
Max. Design Load, Push / Pull <sup>3</sup>	[lbs/ft <sup>2</sup> ]	75 (3600 Pa) / 55 (2660 Pa)	Permitted Module Temperature	-40°F up to +185°F		
Max. Test Load, Push / Pull <sup>3</sup>	[lbs/ft <sup>2</sup> ]	113 (5400 Pa) / 84 (4000 Pa)	on Continuous Duty	(-40°C up to +85°C)		

### **QUALIFICATIONS AND CERTIFICATES**





				lb S	53'	40'HC	
Horizontal packaging	76.4 in 1940 mm	43.3 in 1100 mm	48.0 in 1220 mm	1656 lbs 751 kg	24 pallets	24 pallets	32 modules

**PACKAGING INFORMATION** 

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Quality Controlled PV - TÜV Rheinland IEC 61215:2016, IEC 61730:2016, U.S. Patent No. 9,893,215 (solar cells),

<sup>3</sup>See Installation Manual

UL 61730, CE-compliant,

Hanwha Q CELLS America Inc.
400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

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EMAIL ID #: ddavis@superiorsolardesign.com

REVIS	REVISIONS						
DESCRIPTION	DATE	RE					

**SIGNATURE & SEAL** 

**HOMEOWNER INFO** 

# RITTIE AURE

APN: 430006835007 EMAIL: laure.rittie@gmail.com PHONE: 17348833574

SHEET NAME

**EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B 11" X 17"

**SHEET NUMBER** 

PV-7





Engineered in Germany







## IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions,

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IQ8SP-DS-0002-01-EN-US-2021-10-19

### Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

## High productivity and reliability

- Produce power even when the grid is down
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

#### Microgrid-forming

- Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

## IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		108-60-2-US	108PLUS-72-2-US		
Commonly used module pairings <sup>1</sup>	W	235 - 350	235 - 440		
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell and 72-cell/144 half-cell		
MPPT voltage range	V	27 – 37	29 - 45		
Operating range	V	25 – 48	25 – 58		
Min/max start voltage	٧	30 / 48	30 / 58		
Max input DC voltage	V	50	60		
Max DC current <sup>2</sup> [module lsc]	Α	1	5		
Overvoltage class DC port		I	I		
DC port backfeed current	mA				
PV array configuration		1x1 Ungrounded array; No additional DC side protection requ	ired; AC side protection requires max 20A per branch circui		
OUTPUT DATA (AC)		108-60-2-US	IQ8PLUS-72-2-US		
Peak output power	VA	245	300		
Max continuous output power	VA	240	290		
Nominal (L-L) voltage/range <sup>3</sup>	V	240 / 2	11 – 264		
Max continuous output current	А	1.0	1.21		
Nominal frequency	Hz	6	0		
Extended frequency range	Hz	50 -	- 68		
Max units per 20 A (L-L) branch circu	it <sup>4</sup>	16	13		
Total harmonic distortion		<5	5%		
Overvoltage class AC port		ll de la company	II		
AC port backfeed current	mA	30			
Power factor setting		1.0			
Grid-tied power factor (adjustable)		0.85 leading -	- 0.85 lagging		
Peak efficiency	%	97.5	97.6		
CEC weighted efficiency	%	97	97		
Night-time power consumption	mW	6	0		
MECHANICAL DATA					
Ambient temperature range		-40°C to +60°C	(-40°F to +140°F)		
Relative humidity range		4% to 100% (	(condensing)		
DC Connector type		М	04		
Dimensions (HxWxD)		212 mm (8.3") x 175 mm	ı (6.9") x 30.2 mm (1.2")		
Weight		1.08 kg (:	2.38 lbs)		
Cooling		Natural conve	ction - no fans		
Approved for wet locations		Ye	es		
Acoustic noise at 1 m		<60	dBA		
Pollution degree		PI	03		
Enclosure		Class II double-insulated, corrosi	ion resistant polymeric enclosure		
Environ. category / UV exposure ratir	g	NEMA Type	6 / outdoor		
COMPLIANCE					
		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part	15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-0		
Certifications		This product is UL Listed as PV Rapid Shut Down Equipment and 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systemanufacturer's instructions.			

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Superior Solar Design LLC

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IQ8SP-DS-0002-01-EN-US-2021-10-19

SHEET NAME

EQUIPMENT SPECIFICATION

ANSI B

SHEET NUMBER

Data Sheet **Enphase Networking** 

## **IQ Combiner 4/4C**



X2-IQ-AM1-240-4 (IEEE 1547:2018)

The IQ Combiner 4/4C with IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure. It streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

## Smart

- · Includes IQ Gateway for communication and control
- · Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- · Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Supports Wi-Fi, Ethernet, or cellular connectivity
- Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

## Simple

- Mounts on single stud with centered brackets
- · Supports bottom, back and side conduit entry
- Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)



To learn more about Enphase offerings, visit enphase.com IQ-C-4-4C-DS-0103-EN-US-12-29-2022



## IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 X-IQ-AM1-240-4	IQ Combiner 4 with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 $\pm$ 0.5%) and consumption monitoring ( $\pm$ 2.5%). Includes a silver solar shield to match the IQ Battery and IQ System Controller 2 and to deflect heat.
X2-IQ-AM1-240-4 (IEEE 1547:2018) IQ Combiner 4C X-IQ-AM1-240-4C	IQ Combiner 4C with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5° and consumption monitoring (± 2.5%). Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play
X2-IQ-AM1-240-4C (IEEE 1547:2018)	industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat.
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Supported microinverters	IQ6, IQ7, and IQ8. (Do not mix IQ6/7 Microinverters with IQ8)
Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan -4G based LTE-M1 cellular modem with 5-year Sprint data plan -4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR25B with hold down kit support Circuit breaker, 2 pole, 30A, Eaton BR230B with hold down kit support
BRK-20A-2P-240V-B	Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
XA-SOLARSHIELD-ES XA-PLUG-120-3	Replacement solar shield for IQ Combiner 4/4C  Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
X-IQ-NA-HD-125A	Hold-down kit for Eaton circuit breaker with screws
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A pair of 200A split core current transformers
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240VAC, 60 Hz
Eaton BR series busbar rating	125A
Max. continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64A
Max. fuse/circuit rating (output)	90A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation/95A with IQ Gateway breaker included
IQ Gateway breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200A solid core pre-installed and wired to IQ Gateway
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 cm x 49.5 cm x 16.8 cm (14.75 in x 19.5 in x 6.63 in). Height is 53.5 cm (21.06 in) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40°C to +46°C (-40°F to 115°F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20A to 50A breaker inputs: 14 to 4 AWG copper conductors 60A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	Up to 3,000 meters (9,842 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	IEEE 802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Mobile Connect cellular modem is required for all Enphase Energy System installations.
Ethernet	Optional, IEEE 802.3, Cat5E (or Cat6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	CA Rule 21 (UL 1741-SA) IEEE 1547:2018 - UL 1741-SB, 3 <sup>rd</sup> Ed. (X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C) CAN/CSA C22.2 No. 107.1, Title 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

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IQ-C-4-4C-DS-0103-EN-US-12-29-2022



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PA 19403, USA RITTIE LANTERN AURE EAGLEVILL

APN: 430006835007 EMAIL: laure.rittie@gmail.com PHONE: 17348833574

SHEET NAME

**EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER



## **Ground Mount System**



## **All-Terrain Mounting**

The IronRidge® Ground Mount System combines our XR100® or XR1000® rails with locally-sourced steel pipes or mechanical tubing, to create a cost-effective structure capable of handling any site or terrain challenge.

Installation is simple with only a few structural components and no drilling, welding, or heavy machinery required. In addition, the system works with a variety of foundation options—including concrete piers, ground screws, helical or driven piles, and above-ground ballast blocks.



## **Rugged Construction**

Engineered steel and aluminum components ensure durability.



## **UL 2703 Listed System**

Meets newest effective UL 2703 standard.



## Flexible Architecture

Multiple foundation and array configuration options.



## **PE Certified**

Pre-stamped engineering letters available in most states.



## **Design Software**

Online tool generates engineering values and bill of materials.



## 25-Year Warranty

Products guaranteed to be free of impairing defects.



**Bonded Rail Connectors Diagonal Braces** 

## Substructure

## **Top Caps**



Connect vertical piers with cross pipes or tubing.

Attach and bond XR Rails® to cross pipes or tubing.

Optional brace provides additional support.

## **Cross Pipe & Piers**



Steel pipes or mechanical tubing for substructure.

## --- Rail Assembly

## XR100® & XR1000® Rails



Curved XR Rails® increase spanning capabilities.

Universal Fastening Objects bond modules to rails.

## Stopper Sleeves 😑



Snap onto the UFO® to turn into a bonded end clamp.



CAMO 😩

Bond modules to rails while staying completely hidden.

#### Resources



## Design Assistant

UFO® (=)

Go from rough layout to fully engineered system. For free. Go to ironridge.com/design



## **NABCEP Certified Training**

Earn free continuing education credits, while learning more about our systems. Go to ironridge.com/training



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SHEET NAME

**EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER

Inter sub-array

spacing



Project Details			
Name	Laure Rittie	Date	08/28/2023
Location	2779 Lantern Lane, Eagleville, PA 19403	ASCE code	7.16
Total modules	27	Wind speed	120 mph
Module	Hanwha Q.Cells: Q.PEAK DUO ML-G10.a+ 400 (32mm)	Snow load	30 psf
Dimensions	Dimensions: 73.98" x 41.14" x 1.26" (1879.0mm x 1045.0mm x 32.0mm)	Wind exposure	С
Total watts	10,800 kW	Piers	16
		Concrete	5.38 yd <sup>3</sup>

Calculated using solar azimuth of -41.88° and solar elevation of 13.91° at 9AM (America/New\_York) on the



Substructure & Foundation			
Tilt	30°	South facing grade	0°
Pipe/tubing diameter	3"	Soil class	4
Foundation type	Concrete	Hole diameter	16"

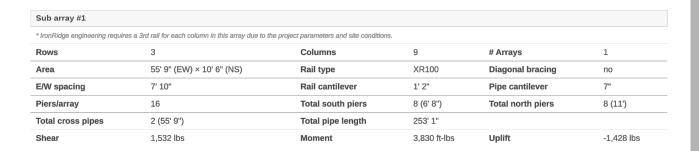
Laure Rittie (#1221538) ground based



Bill of Materials		
Part	Spares	Total Qty
Rails		
XR-100-132A XR100, Rail 132" Clear *[Custom Length] Please check with your distributor for availability.	0	27
Clamps & Grounding		
UFO-CL-01-A1 Universal Module Clamp, Clear	0	108
UFO-STP-32MM-M1 Stopper Sleeve, 32MM, Mill	0	54
XR-LUG-03-A1 Grounding Lug, Low Profile	0	1
Substructure		
70-0300-SGA SGA Top Cap at 3"	0	16
GM-BRC3-01-M1 Ground Mount Bonded Rail Connector - 3"	0	54

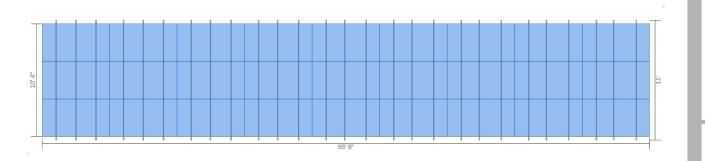
Laure Rittie (#1221538) ground based

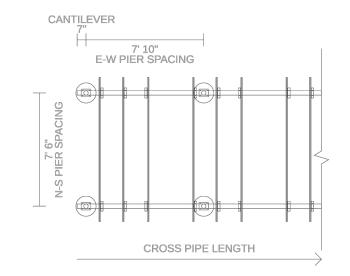




Laure Rittie (#1221538) ground based









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SHEET NAME

**EQUIPMENT** SPECIFICATION

> SHEET SIZE ANSI B 11" X 17"

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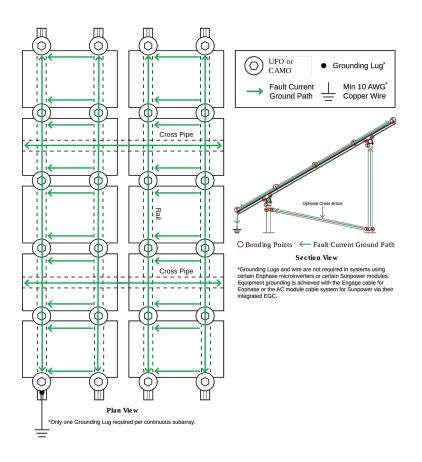
Laure Rittie (#1221538) ground based

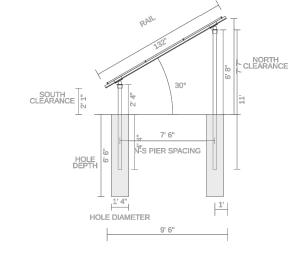
// IRONRIDGE

Laure Rittie (#1221538)



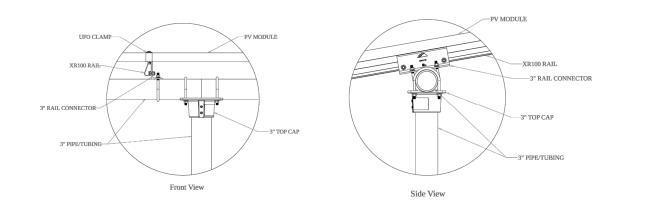
**Grounding Diagram** 



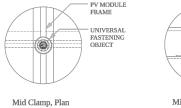


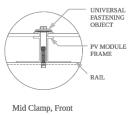
### Pipe Fitting Detail

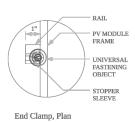
### XR100 Rail

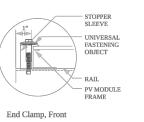


### Clamp Detail









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#330, NING 31 (1906) GSA
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DESCRIPTION	DATE	REV	

**SIGNATURE & SEAL** 

**HOMEOWNER INFO** 

# 2779 LANTERN LANE, EAGLEVILLE, PA 19403, USA RITTIE **AURE**

APN: 430006835007 EMAIL: laure.rittie@gmail.com PHONE: 17348833574

SHEET NAME

**EQUIPMENT** SPECIFICATION

> SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER